



Northern Natural Gas Company
P.O. Box 3330
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402 398-7200

February 27, 2026

Ms. Debbie-Anne Reese, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

RE: Northern Natural Gas Company
Docket No. RP26-_____
Negotiated Rate Transactions

Dear Ms. Reese:

Northern Natural Gas Company ("Northern") submits the following Tariff Sections for filing as part of its FERC Gas Tariff, Seventh Revised Volume No. 1 (the "Tariff"), to be effective March 1, 2026:

SEVENTH REVISED VOLUME NO. 1¹
Part 5, Table of Contents, Version 30.0.0
Part 5, Section 21, Version 3.0.0
Part 5, Section 37, Version 16.0.0
Part 5, Section 38, Version 18.0.0
Part 5, Section 40, Version 22.0.0
Part 5, Section 43, Version 11.0.0
Part 5, Section 44, Version 24.0.0
Part 5, Section 46, Version 17.0.0

Reason for Filing

On June 7, 1996, in Docket No. RP96-272-000, Northern filed tariff sheets permitting it to negotiate rates in accordance with the Commission's Policy Statement on Alternatives to Traditional Cost-of-Service Ratemaking for Natural Gas Pipelines, issued January 31, 1996, in Docket No. RM95-6-000 (the "Policy Statement").² The Commission accepted the tariff sheets in an order issued July 5, 1996 (the "1996 Order").

¹ Part 5, Table of Contents, Part 5, Section 37, Part 5, Section 40, and Part 5, Section 44 are created from the pending tariff records in Docket No. RP26-510-000 filed February 23, 2026.

² 74 FERC ¶ 61,076 (1996).

The reason for this filing is to:

1. add new negotiated rate agreements with Spotlight Energy, LLC ("Spotlight"), J. Aron & Company ("J. Aron") and Eco-Energy Natural Gas, LLC ("Eco"); and
2. remove negotiated rate agreements with Spotlight Energy, LLC ("Spotlight"), ETC Marketing, LTD. ("ETC") and Radiate Energy LLC ("Radiate").

In addition, Part 5 - Negotiated Rates, Table of Contents, has been updated to reflect the addition and removal of negotiated rate transactions as more fully described below.

New Transaction

Spotlight – Contract No. 145923:

Part 5, Section 21 is updated to reflect the addition of a new negotiated rate agreement for service from 03/01/2026 through 03/31/2026.

J. Aron – Contract No. 145783:

Part 5, Section 38 is updated to reflect the addition of a new negotiated rate agreement for service from 03/01/2026 through 03/31/2026.

Spotlight – Contract No. 145781:

Part 5, Section 43 is updated to reflect the addition of a new negotiated rate agreement for service from 03/01/2026 through 03/31/2026.

Eco – Contract No. 141380:

Part 5, Section 46 is updated to reflect the addition of a new negotiated rate agreement for service from 03/01/2026 through 03/31/2026.

Removal of Negotiated Rate Transactions

Spotlight – Contract No. 145780, removed from Part 5, Section 37. Section 37 is reserved for future use.

ETC – Contract No. 145774, removed from Part 5, Section 40. Section 40 is reserved for future use.

Radiate – Contract No. 145766, removed from Part 5, Section 44. Section 44 is reserved for future use.

Other Regulatory Requirements

The negotiated rate transactions shall be reflected in Northern's transactional report.

In accordance with the Commission's 1996 Order, Northern will keep separate and identifiable its negotiated rate information in such form that it can be filed and separately totaled, in particular, as part of and in the format of Statements G, I, and J in Northern's future rate cases.

Waivers

The Policy Statement provides: "the Commission will readily grant requests to waive the 30-day notice requirement" for negotiated rate filings.³ Accordingly, Northern respectfully requests the Commission grant waiver of section 154.207 and any other waivers of its Regulations it deems necessary to allow this filing to become effective March 1, 2026.

Posting

Northern has served an electronic copy of this filing upon its customers and interested state regulatory commissions.

Marked Version

In accordance with section 154.201 of the Commission's Regulations, Northern submits a marked version of the proposed tariff changes highlighting new additions and showing deletions by strikeout.

Motion

In accordance with sections 154.7(a)(9) and 154.206(c) of the Commission's Regulations, Northern moves to place the tariff sections referenced in effect as of the end of any suspension period ordered by the Commission.

Data Processing Requirements

Northern submits this filing through FERC's electronic tariff filing process in a FERC-approved format.

³ 74 FERC ¶ 61,076 at 61,241-2 (1996). *See NorAm Gas Transmission Company*, 77 FERC ¶ 61,011 at 61,034-5 (1996).

Ms. Debbie-Anne Reese, Secretary

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Communication

It is respectfully requested that all Commission orders and correspondence, as well as pleadings and correspondence from other persons concerning this filing, be served upon each of the following:

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Respectfully submitted,

/s/ Luis Valdivia

Luis Valdivia
Director, Regulatory Policy and Rates

Attachments

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Eco-Energy Natural Gas, LLC	138211	34
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Shipper Name: Spotlight Energy, LLC
Contract No.: 145923
Rate Schedule: TFX
Term of Negotiated Rate: 03/01/2026 through 03/31/2026
Non-conforming Agreement: No
Winter Quantity Dth/day: 15,000
Summer Quantity Dth/day: 0
Receipt Points: Southern Star Central/NNG Kiowa Co. ITE
Delivery Points: NNG Field MKT Demarcation – 16B, Demarc Def. Delivery

The daily charge shall be the MDQ multiplied by the "Formula Rate" unless a "Rate Adjustment Election" has been made as defined below. The monthly charge is the sum of the daily charges for the applicable month.

The "Formula Rate" shall equal the arithmetic value obtained from the formula [(D minus (R divided by F)) times S times P], where (D) = the Midpoint price from Platts "Gas Daily" Northern, demarc; (R) = the Midpoint price from Platts "Gas Daily" Panhandle, Tx.-Okla.; (F) = 1.0 less the applicable fuel percentage for deliveries to NNG Field MKT Demarcation - 16B (POI 37654) (Demarc) from the fuel section of the primary receipt point(s); (S) = 0.90; and (P) = the actual % of MDQ scheduled on this contract except in the event [(D minus (R divided by F)) times S] is equal to or greater than \$0.20 then "P" will be equal to 1.0. However, when calculating the "Rate," in no event will [(D minus (R divided by F)) times S] be less than \$0.07. The monthly charge will be the sum of all daily charges from the formula above.

Rate Adjustment Election. Solely in the event the Shipper's Firm Natural Gas Supply becomes unavailable to the Shipper to transport on Northern due to an operational issue that results in a Verified Loss of Shipper's Firm Natural Gas Supply, Shipper may elect to adjust its daily charge ("Rate Adjustment Election").

- i. Firm Natural Gas Supply. Firm Natural Gas Supply shall mean that the natural gas supply was purchased on an uninterruptible basis and contracted for transport on a primary firm service prior to the operational issue resulting in the loss of supply.
- ii. Operational Issue. The operational issue must be outside of the control of Shipper and not due to price considerations or priority of service.
- iii. Verified Loss. It shall be Shipper's obligation to verify to the satisfaction of Northern the unavailability of Shipper's Firm Natural Gas Supply to transport on Northern. Verification requirements may include, but not be limited to, that the natural gas was contracted and transported on a firm basis to primary points, the total quantity of Firm Natural Gas Supply that became unavailable to Shipper, the location of the natural gas supply that became unavailable, the total amount of Firm Natural Gas Supply affected by the operational issue ("Verified Lost Supply"), the total amount of natural gas supply available to the Shipper to transport on Northern prior to the operational issue ("Total Supply Available"), and the reason(s) the natural gas supply became unavailable. The inability or failure to purchase Firm Natural Gas Supply as a result of weather conditions or otherwise shall not constitute a verified loss for that Gas Day.

To make a Rate Adjustment Election, Shipper will provide notice to Northern of its intent to exercise the Rate Adjustment Election as soon as reasonably practicable, but no later than the end of the first affected Gas Day. The notice must include the number of days the Rate Adjustment Election is to remain in effect, and the quantity to which the election applies (the "Rate Adjustment Election MDQ"). For any primary receipt point affected by a verified loss of Firm Natural Gas Supply, the percentage of Rate Adjustment Election MDQ, including contiguous paths, to total MDQ associated with the operational issue shall not exceed the pro rata supply loss at the affected primary receipt point. The pro rata supply loss will be calculated by dividing the Verified Lost Supply by the Total Supply Available.

If a Rate Adjustment Election has been made, the daily charge for the Rate Adjustment Election MDQ shall be the Rate Adjustment Election MDQ multiplied by the "Adjusted Formula Rate." The "Adjusted Formula Rate" shall equal the Formula Rate, except when the Formula Rate is greater than \$0.5777. When the Formula Rate is greater than \$0.5777, the Adjusted Formula Rate shall equal \$0.5777. The Formula Rate will apply for any quantity not included in the Rate Adjustment Election MDQ.

In the event Shipper is able to replace its natural gas supply prior to the close of the Gas Day on any day Shipper made a Rate Adjustment Election, Shipper must notify Northern of its intent to replace the supply and Northern must agree to modify the Rate Adjustment Election for the current Gas Day. To the extent any Rate Adjustment Election supply is modified, the original rate formula components "R" and "D" will be adjusted for the identified portion of the Rate Adjustment Election quantity each day by substituting Shipper's actual purchase price in "R" (Midpoint price from Platts Gas Daily index for the receipt location) and the actual selling price in "D" (Midpoint price from Platts Gas Daily for the delivery location). If daily scheduled quantities exceed the Rate Adjustment Election quantity, the original "Formula Rate" charges will be applicable to those excess scheduled quantities. Shipper may use the Rate Adjustment Election for any Gas Day during the month of March.

In the event that Shipper makes a Rate Adjustment Election for any Gas Days that have not been completed, Northern may, in its sole discretion, direct Shipper to reduce the point quantity at the affected points for any Gas Days where the Rate Adjustment Election has been made and Shipper shall reduce the point quantity at the affected points. For any Gas Day where quantities are reduced, the Rate Adjustment Election will no longer be applicable for those quantities and the rate charged will be \$0.00/Dth/day for such quantities. Notwithstanding the above, the parties may mutually agree to realign to mutually agreeable points. The rate for any realigned quantities shall be the Adjusted Formula Rate or other mutually agreeable rate. Any Verified Loss of Shipper's Firm Natural Gas Supply that results in reduced or realigned quantities as a result of the Shipper's Rate Adjustment Election may not be applied to any other MDQ for purposes of calculating additional quantities eligible for a Rate Adjustment Election.

Shipper's charges above shall be reduced, in Northern's sole discretion, for any quantity that is unable to be delivered up to the MDQ. In the event of an outage on Northern's pipeline system that impacts the Shipper's ability to flow the primary receipt and delivery points Shipper's rate will be reduced to zero for any primary quantity, including any affected contiguous path, allocated in the Timely cycle or curtailed. Shipper's rate will not be reduced for any quantity that is ultimately rescheduled.

In addition to the above rates, Shipper shall provide any applicable fuel use and unaccounted for.

The Formula Rate set forth above is applicable to the receipt and delivery points (POI) listed. For any delivered quantities from alternate receipt points in MIDs 8 through 16A, Shipper shall pay an additional \$0.40/Dth/day charge. In addition to the foregoing, Shipper shall pay the higher of an additional (i) \$0.40/Dth/day charge or (ii) a daily charge per dekatherm equal to the Midpoint price of Platts Gas Daily Panhandle, Tx.-Okla. less Waha for any delivered quantities from alternate receipt points located in MIDs 1 through 7. For any delivered quantities on any day to points not listed in MIDs 1 through 16A, Shipper shall pay an additional \$0.40/Dth/day charge. Notwithstanding the aforementioned, in the event of an outage on Northern's pipeline system that impacts the Shipper's ability to schedule any primary receipt and delivery points, Shipper may use, at the Formula Rate set forth above, (1) any Field Area receipt point located in MIDs 8 through 16A for delivery to Demarc or Demarc Def. - Delivery, or (2) any receipt point located in MIDs 8 through 16A for delivery to any Field Area delivery point not listed located in MIDs 1 through 16A.

If any primary points are realigned, Shipper shall pay an additional \$0.30/Dth/day for the entire contract MDQ for the remaining term of the Agreement; however, Shipper and Northern may mutually agree to a realignment between points located in MIDs 1 through 16B. Notwithstanding the aforementioned, the rate for such agreed upon realignment will be the Formula Rate set forth above.

Reserved for Future Use

<u>Shipper Name:</u>	J. Aron & Company
<u>Contract No.:</u>	145783
<u>Rate Schedule:</u>	TFX
<u>Term of Negotiated Rate:</u>	03/01/2026 through 03/31/2026
<u>Non-conforming Agreement:</u>	No
<u>Winter Quantity Dth/day:</u>	20,000
<u>Summer Quantity Dth/day:</u>	0
<u>Receipt Points:</u>	Cheyenne Plains, All Field Area MID 1 – MID 7 Receipt Points
<u>Delivery Points:</u>	NNG Field MKT Demarcation – 16B, Demarc Def. Delivery

The daily charge for the Contract MDQ shall be the MDQ multiplied by the "Rate." The "Rate" is the arithmetic value obtained from the formula $[(D \text{ minus } ((R \text{ plus } I) \text{ divided by } F)) \text{ times } S \text{ times } P]$, where (D) = the Midpoint price from Platts "Gas Daily" Northern, demarc; (R) = the Midpoint price from Platts "Gas Daily" Waha; (I) = \$0.02; (F) = 1.0 less the applicable fuel percentage for deliveries to NNG Field MKT Demarcation - 16B (POI 37654) (Demarc) from Fuel Section 1; (S) = 0.85; and (P) = the actual % of MDQ scheduled on this agreement. However, when calculating the "Rate," in no event will $[(D \text{ minus } ((R \text{ plus } I) \text{ divided by } F)) \text{ times } S]$ be less than \$0.05. The monthly charge will be the sum of all daily charges from the formula above.

Shipper's charges above shall be reduced, in Northern's sole discretion, for any quantity that is unable to be delivered up to the MDQ. In the event of an outage on Northern's pipeline system that impacts the Shipper's ability to flow the primary receipt and delivery points, Shipper's rate will be reduced to zero for any primary quantity allocated in the Timely cycle or curtailed. Shipper's rate will not be reduced for any quantity that is ultimately rescheduled.

In addition to the above rates, Shipper shall provide any applicable fuel use and unaccounted for.

The Rate set forth above is applicable to the receipt and delivery points (POI) listed. For any delivered quantities on any day from receipt points not listed located in MIDs 8 through 16B, Shipper shall pay an additional \$0.40/Dth/day charge. In addition to the foregoing, for quantities delivered to non-primary delivery points, Shipper shall pay an additional \$0.40/Dth/day charge for deliveries to points located in MIDs 1 through 16A. Notwithstanding the aforementioned, in the event of an outage on Northern's pipeline system that impacts the Shipper's ability to schedule any primary receipt and delivery points, Shipper may use, at the Rate set forth above, for either (1) any Field Area receipt point located in MIDs 8 through 16A for delivery to Demarc or Demarc Def. - Delivery, or (2) any receipt point located in MIDs 1 through 7 for delivery to any Field Area delivery point not listed located in MIDs 1 through 16A.

If any primary points are realigned, Shipper shall pay an additional \$0.30/Dth/day for the entire contract MDQ for the remaining term of the Agreement; however, Shipper and Northern may mutually agree to a realignment between points located in MIDs 1 through 16A. Notwithstanding the aforementioned, the rate for such agreed upon realignment will be the rate set forth above.

Reserved for Future Use

<u>Shipper Name:</u>	Spotlight Energy, LLC
<u>Contract No.:</u>	145781
<u>Rate Schedule:</u>	TFX
<u>Term of Negotiated Rate:</u>	03/01/2026 through 03/31/2026
<u>Non-conforming Agreement:</u>	No
<u>Winter Quantity Dth/day:</u>	40,000
<u>Summer Quantity Dth/day:</u>	0
<u>Receipt Points:</u>	Cheyenne Plains, All Field Area MID 1 – MID 7 Receipt Points
<u>Delivery Points:</u>	NNG Field MKT Demarcation – 16B, Demarc Def. Delivery

The daily charge for the Contract MDQ shall be the MDQ multiplied by the "Rate." The "Rate" is the arithmetic value obtained from the formula $[(D \text{ minus } ((R \text{ plus } I) \text{ divided by } F)) \text{ times } S \text{ times } P]$, where (D) = the Midpoint price from Platts "Gas Daily" Northern, demarc; (R) = the Midpoint price from Platts "Gas Daily" Waha; (I) = \$0.02; (F) = 1.0 less the applicable fuel percentage for deliveries to NNG Field MKT Demarcation - 16B (POI 37654) (Demarc) from Fuel Section 1; (S) = 0.85; and (P) = the actual % of MDQ scheduled on this agreement. However, when calculating the "Rate," in no event will $[(D \text{ minus } ((R \text{ plus } I) \text{ divided by } F)) \text{ times } S]$ be less than \$0.05. The monthly charge will be the sum of all daily charges from the formula above.

Shipper's charges above shall be reduced, in Northern's sole discretion, for any quantity that is unable to be delivered up to the MDQ. In the event of an outage on Northern's pipeline system that impacts the Shipper's ability to flow the primary receipt and delivery points, Shipper's rate will be reduced to zero for any primary quantity allocated in the Timely cycle or curtailed. Shipper's rate will not be reduced for any quantity that is ultimately rescheduled.

In addition to the above rates, Shipper shall provide any applicable fuel use and unaccounted for.

The Rate set forth above is applicable to the receipt and delivery points (POI) listed. For any delivered quantities on any day from receipt points not listed located in MIDs 8 through 16B, Shipper shall pay an additional \$0.40/Dth/day charge. In addition to the foregoing, for quantities delivered to non-primary delivery points, Shipper shall pay an additional \$0.40/Dth/day charge for deliveries to points located in MIDs 1 through 16A. Notwithstanding the aforementioned, in the event of an outage on Northern's pipeline system that impacts the Shipper's ability to schedule any primary receipt and delivery points, Shipper may use, at the Rate set forth above, for either (1) any Field Area receipt point located in MIDs 8 through 16A for delivery to Demarc or Demarc Def. - Delivery, or (2) any receipt point located in MIDs 1 through 7 for delivery to any Field Area delivery point not listed located in MIDs 1 through 16A.

If any primary points are realigned, Shipper shall pay an additional \$0.30/Dth/day for the entire contract MDQ for the remaining term of the Agreement; however, Shipper and Northern may mutually agree to a realignment between points located in MIDs 1 through 16A. Notwithstanding the aforementioned, the rate for such agreed upon realignment will be the rate set forth above.

Reserved for Future Use

<u>Shipper Name:</u>	Eco-Energy Natural Gas, LLC
<u>Contract No.:</u>	141380
<u>Rate Schedule:</u>	TFX
<u>Term of Negotiated Rate:</u>	03/01/2026 through 03/31/2026
<u>Non-conforming Agreement:</u>	No
<u>Winter Quantity Dth/day:</u>	15,000
<u>Summer Quantity Dth/day:</u>	0
<u>Receipt Points:</u>	Oneok Westex Seagraves, All Field Area MID 1 – MID 7 Receipt Points
<u>Delivery Points:</u>	El Paso/NNG Plains 26 Del, Agua Blanca Pecos Co, El Paso/NNG Waha, Oneok Westex Reeves

The daily charge for the Contract MDQ shall be the MDQ multiplied by the "Rate." The "Rate" is the arithmetic value obtained from the formula $[(D \text{ minus } ((R \text{ plus } I) \text{ divided by } F)) \text{ times } S \text{ times } P]$ where (D) = the Index price from "Gas Daily" ICE El Paso, Plains Pool; (R) = the Midpoint price from "Gas Daily" Waha; (I) = \$0.05; (F) = 1.0 less the applicable fuel percentage for deliveries to El Paso/NNG Plains 26 Del (POI 2618) from fuel Section 1; (S) = 0.90; and (P) = the actual % of MDQ scheduled on this Agreement. However, when calculating the "Rate," in no event will $[(D \text{ minus } ((R \text{ plus } I) \text{ divided by } F)) \text{ times } S]$ be less than \$0.02. The monthly charge will be the sum of all daily charges from the formula above.

In the event component (D) in the formula above (Index price from "Gas Daily" ICE El Paso, Plains Pool) is not published on a day; Northern and Shipper may mutually agree on a daily price to be used in place of the index associated with (D) above. In the event Northern and Shipper are unable to agree on the daily price, in place of the index associated with (D) above, (D) will be equal to the greater of the Midpoint price of "Gas Daily" El Paso, San Juan; "Gas Daily" ANR, Okla.; or "Gas Daily" Panhandle, Tx.-Okla.

Shipper's charges above shall be reduced, in Northern's sole discretion, for any quantity that is unable to be delivered up to the MDQ. In the event of an outage on Northern's pipeline system that impacts the Shipper's ability to flow the primary receipt and delivery points, Shipper's rate will be reduced to zero for any primary quantity allocated in the Timely cycle or curtailed. Shipper's rate will not be reduced for any quantity that is ultimately rescheduled.

In addition to the above rates, Shipper shall provide any applicable fuel use and unaccounted for.

The Rate set forth above is applicable to the receipt and delivery points (POI) listed. For any delivered quantities on any day from receipt points located in MIDs 8 through 16B, Shipper shall pay an additional \$0.40/Dth/day charge. In addition to the foregoing, for quantities delivered to non-primary delivery points, Shipper shall pay an additional (i) \$0.40/Dth/day charge for deliveries to points located in MIDs 1 through 16B and (ii) charge equal to the higher of \$0.40/Dth/day or the Platts "Gas Daily" spread between Midpoints for Demarc and Waha for any delivered quantities to Demarc or Demarc Deferred Delivery. Notwithstanding the aforementioned, in the event of an outage on Northern's pipeline system that impacts the Shipper's ability to schedule any primary receipt and delivery points, Shipper may use any Field Area receipt point located in MIDs 8 through 16A for delivery to El Paso Plains Del. 26, or any receipt point located in MIDs 1 through 7 for delivery to any Field Area delivery point not located in MIDs 1 through 16A.

Northern shall have the unilateral right upon providing 48 hours advance written notice (Conversion Notice) to convert the Rate for this entitlement to \$0.75/Dth/day. If Northern provides such notice, Shipper shall have the unilateral right to reduce the MDQ of this Agreement to 50 Dth/day by providing Northern written notice within 6 hours of the Conversion Notice. Any such reduction will be effective at Shipper's election as of the date of Shipper's written notice. Northern and Shipper may agree to realign rather than reduce the MDQ at an agreed upon rate.

If any primary points are realigned, Shipper shall pay an additional \$0.30/Dth/day for the entire contract

MDQ for the remaining term of the Agreement; however, Shipper and Northern may mutually agree to a realignment between points located in MIDs 1 through 7. Notwithstanding the aforementioned, the rate for such agreed upon realignment will be the Rate set forth above.

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Shipper Name: Spotlight Energy, LLC
Contract No.: 145923
Rate Schedule: TFX
Term of Negotiated Rate: 03/01/2026 through 03/31/2026
Non-conforming Agreement: No
Winter Quantity Dth/day: 15,000
Summer Quantity Dth/day: 0
Receipt Points: Southern Star Central/NNG Kiowa Co. ITE
Delivery Points: NNG Field MKT Demarcation – 16B, Demarc Def. Delivery

The daily charge shall be the MDQ multiplied by the "Formula Rate" unless a "Rate Adjustment Election" has been made as defined below. The monthly charge is the sum of the daily charges for the applicable month.

The "Formula Rate" shall equal the arithmetic value obtained from the formula [(D minus (R divided by F)) times S times P], where (D) = the Midpoint price from Platts "Gas Daily" Northern, demarc; (R) = the Midpoint price from Platts "Gas Daily" Panhandle, Tx.-Okla.; (F) = 1.0 less the applicable fuel percentage for deliveries to NNG Field MKT Demarcation - 16B (POI 37654) (Demarc) from the fuel section of the primary receipt point(s); (S) = 0.90; and (P) = the actual % of MDQ scheduled on this contract except in the event [(D minus (R divided by F)) times S] is equal to or greater than \$0.20 then "P" will be equal to 1.0. However, when calculating the "Rate," in no event will [(D minus (R divided by F)) times S] be less than \$0.07. The monthly charge will be the sum of all daily charges from the formula above.

Rate Adjustment Election. Solely in the event the Shipper's Firm Natural Gas Supply becomes unavailable to the Shipper to transport on Northern due to an operational issue that results in a Verified Loss of Shipper's Firm Natural Gas Supply, Shipper may elect to adjust its daily charge ("Rate Adjustment Election").

- i. Firm Natural Gas Supply. Firm Natural Gas Supply shall mean that the natural gas supply was purchased on an uninterruptible basis and contracted for transport on a primary firm service prior to the operational issue resulting in the loss of supply.
- ii. Operational Issue. The operational issue must be outside of the control of Shipper and not due to price considerations or priority of service.
- iii. Verified Loss. It shall be Shipper's obligation to verify to the satisfaction of Northern the unavailability of Shipper's Firm Natural Gas Supply to transport on Northern. Verification requirements may include, but not be limited to, that the natural gas was contracted and transported on a firm basis to primary points, the total quantity of Firm Natural Gas Supply that became unavailable to Shipper, the location of the natural gas supply that became unavailable, the total amount of Firm Natural Gas Supply affected by the operational issue ("Verified Lost Supply"), the total amount of natural gas supply available to the Shipper to transport on Northern prior to the operational issue ("Total Supply Available"), and the reason(s) the natural gas supply became unavailable. The inability or failure to purchase Firm Natural Gas Supply as a result of weather conditions or otherwise shall not constitute a verified loss for that Gas Day.

To make a Rate Adjustment Election, Shipper will provide notice to Northern of its intent to exercise the Rate Adjustment Election as soon as reasonably practicable, but no later than the end of the first affected Gas Day. The notice must include the number of days the Rate Adjustment Election is to remain in effect, and the quantity to which the election applies (the "Rate Adjustment Election MDQ"). For any primary receipt point affected by a verified loss of Firm Natural Gas Supply, the percentage of Rate Adjustment Election MDQ, including contiguous paths, to total MDQ associated with the operational issue shall not exceed the pro rata supply loss at the affected primary receipt point. The pro rata supply loss will be calculated by dividing the Verified Lost Supply by the Total Supply Available.

If a Rate Adjustment Election has been made, the daily charge for the Rate Adjustment Election MDQ shall be the Rate Adjustment Election MDQ multiplied by the "Adjusted Formula Rate." The "Adjusted Formula Rate" shall equal the Formula Rate, except when the Formula Rate is greater than \$0.5777. When the Formula Rate is greater than \$0.5777, the Adjusted Formula Rate shall equal \$0.5777. The Formula Rate will apply for any quantity not included in the Rate Adjustment Election MDQ.

In the event Shipper is able to replace its natural gas supply prior to the close of the Gas Day on any day Shipper made a Rate Adjustment Election, Shipper must notify Northern of its intent to replace the supply and Northern must agree to modify the Rate Adjustment Election for the current Gas Day. To the extent any Rate Adjustment Election supply is modified, the original rate formula components "R" and "D" will be adjusted for the identified portion of the Rate Adjustment Election quantity each day by substituting Shipper's actual purchase price in "R" (Midpoint price from Platts Gas Daily index for the receipt location) and the actual selling price in "D" (Midpoint price from Platts Gas Daily for the delivery location). If daily scheduled quantities exceed the Rate Adjustment Election quantity, the original "Formula Rate" charges will be applicable to those excess scheduled quantities. Shipper may use the Rate Adjustment Election for any Gas Day during the month of March.

In the event that Shipper makes a Rate Adjustment Election for any Gas Days that have not been completed, Northern may, in its sole discretion, direct Shipper to reduce the point quantity at the affected points for any Gas Days where the Rate Adjustment Election has been made and Shipper shall reduce the point quantity at the affected points. For any Gas Day where quantities are reduced, the Rate Adjustment Election will no longer be applicable for those quantities and the rate charged will be \$0.00/Dth/day for such quantities. Notwithstanding the above, the parties may mutually agree to realign to mutually agreeable points. The rate for any realigned quantities shall be the Adjusted Formula Rate or other mutually agreeable rate. Any Verified Loss of Shipper's Firm Natural Gas Supply that results in reduced or realigned quantities as a result of the Shipper's Rate Adjustment Election may not be applied to any other MDQ for purposes of calculating additional quantities eligible for a Rate Adjustment Election.

Shipper's charges above shall be reduced, in Northern's sole discretion, for any quantity that is unable to be delivered up to the MDQ. In the event of an outage on Northern's pipeline system that impacts the Shipper's ability to flow the primary receipt and delivery points Shipper's rate will be reduced to zero for any primary quantity, including any affected contiguous path, allocated in the Timely cycle or curtailed. Shipper's rate will not be reduced for any quantity that is ultimately rescheduled.

In addition to the above rates, Shipper shall provide any applicable fuel use and unaccounted for.

The Formula Rate set forth above is applicable to the receipt and delivery points (POI) listed. For any delivered quantities from alternate receipt points in MIDs 8 through 16A, Shipper shall pay an additional \$0.40/Dth/day charge. In addition to the foregoing, Shipper shall pay the higher of an additional (i) \$0.40/Dth/day charge or (ii) a daily charge per dekatherm equal to the Midpoint price of Platts Gas Daily Panhandle, Tx.-Okla. less Waha for any delivered quantities from alternate receipt points located in MIDs 1 through 7. For any delivered quantities on any day to points not listed in MIDs 1 through 16A, Shipper shall pay an additional \$0.40/Dth/day charge. Notwithstanding the aforementioned, in the event of an outage on Northern's pipeline system that impacts the Shipper's ability to schedule any primary receipt and delivery points, Shipper may use, at the Formula Rate set forth above, (1) any Field Area receipt point located in MIDs 8 through 16A for delivery to Demarc or Demarc Def. - Delivery, or (2) any receipt point located in MIDs 8 through 16A for delivery to any Field Area delivery point not listed located in MIDs 1 through 16A.

If any primary points are realigned, Shipper shall pay an additional \$0.30/Dth/day for the entire contract MDQ for the remaining term of the Agreement; however, Shipper and Northern may mutually agree to a realignment between points located in MIDs 1 through 16B. Notwithstanding the aforementioned, the rate for such agreed upon realignment will be the Formula Rate set forth above.

Shipper Name: Spotlight Energy, LLC

~~Contract No.:~~ 145923
~~Rate Schedule:~~ TFX
~~Term of Negotiated Rate:~~ 02/01/2026 through 02/28/2026
~~Non-conforming Agreement:~~ No
~~Winter Quantity Dth/day:~~ 10,000
~~Summer Quantity Dth/day:~~ 0
~~Receipt Points:~~ Southern Star Central/NNG Kiowa Co. ITE
~~Delivery Points:~~ NNG Field MKT Demarcation — 16B, Demarc-Def. Delivery

The daily charge shall be the MDQ multiplied by the "Formula Rate" unless a "Rate Adjustment Election" has been made as defined below. The monthly charge is the sum of the daily charges for the applicable month.

The "Formula Rate" shall equal the arithmetic value obtained from the formula $[(D \text{ minus } (R \text{ divided by } F)) \text{ times } S]$, where (D) = the Midpoint price from Platts "Gas Daily" Northern, demarc; (R) = the Midpoint price from Platts "Gas Daily" Panhandle, Tx.-Okla.; (F) = 1.0 less the applicable fuel percentage for deliveries to NNG Field MKT Demarcation — 16B (POI 37654) (Demarc) from Fuel Section 2; and (S) = 0.90. However, when calculating the "Rate," in no event will $[(D \text{ minus } (R \text{ divided by } F)) \text{ times } S]$ be less than \$0.00.

~~Rate Adjustment Election. Solely in the event the Shipper's Firm Natural Gas Supply becomes unavailable to the Shipper to transport on Northern due to an operational issue that results in a Verified Loss of Shipper's Firm Natural Gas Supply, Shipper may elect to adjust its daily charge ("Rate Adjustment Election").~~

- ~~i. Firm Natural Gas Supply. Firm Natural Gas Supply shall mean that the natural gas supply was purchased on an uninterruptible basis and contracted for transport on a primary firm service prior to the operational issue resulting in the loss of supply.~~
- ~~ii. Operational Issue. The operational issue must be outside of the control of Shipper and not due to price considerations or priority of service.~~
- ~~iii. Verified Loss. It shall be Shipper's obligation to verify to the satisfaction of Northern the unavailability of Shipper's Firm Natural Gas Supply to transport on Northern. Verification requirements may include, but not be limited to, that the natural gas was contracted and transported on a firm basis to primary points, the total quantity of Firm Natural Gas Supply that became unavailable to Shipper, the location of the natural gas supply that became unavailable, the total amount of Firm Natural Gas Supply affected by the operational issue ("Verified Lost Supply"), the total amount of natural gas supply available to the Shipper to transport on Northern prior to the operational issue ("Total Supply Available"), and the reason(s) the natural gas supply became unavailable. The inability or failure to purchase Firm Natural Gas Supply as a result of weather conditions or otherwise shall not constitute a verified loss for that Gas Day.~~

~~To make a Rate Adjustment Election, Shipper will provide notice to Northern of its intent to exercise the Rate Adjustment Election as soon as reasonably practicable, but no later than the end of the first affected Gas Day. The notice must include the number of days the Rate Adjustment Election is to remain in effect, and the quantity to which the election applies (the "Rate Adjustment Election MDQ"). For any primary receipt point affected by a verified loss of Firm Natural Gas Supply, the percentage of Rate Adjustment Election MDQ, including contiguous paths, to total MDQ associated with the operational issue shall not exceed the pro rata supply loss at the affected primary receipt point. The pro rata supply loss will be calculated by dividing the Verified Lost Supply by the Total Supply Available.~~

~~If a Rate Adjustment Election has been made, the daily charge for the Rate Adjustment Election MDQ shall be the Rate Adjustment Election MDQ multiplied by the "Adjusted Formula Rate." The "Adjusted Formula Rate" shall equal the Formula Rate, except when the Formula Rate is greater than \$0.5777.~~

~~When the Formula Rate is greater than \$0.5777, the Adjusted Formula Rate shall equal \$0.5777. The Formula Rate will apply for any quantity not included in the Rate Adjustment Election MDQ.~~

~~In the event Shipper is able to replace its natural gas supply prior to the close of the Gas Day on any day Shipper made a Rate Adjustment Election, Shipper must notify Northern of its intent to replace the supply and Northern must agree to modify the Rate Adjustment Election for the current Gas Day. To the extent any Rate Adjustment Election supply is modified, the original rate formula components "R" and "D" will be adjusted for the identified portion of the Rate Adjustment Election quantity each day by substituting Shipper's actual purchase price in "R" (Midpoint price from Platts Gas Daily index for the receipt location) and the actual selling price in "D" (Midpoint price from Platts Gas Daily for the delivery location). If daily scheduled quantities exceed the Rate Adjustment Election quantity, the original "Formula Rate" charges will be applicable to those excess scheduled quantities. Shipper may use the Rate Adjustment Election for any Gas Day during the month of February.~~

~~In the event that Shipper makes a Rate Adjustment Election for any Gas Days that have not been completed, Northern may, in its sole discretion, direct Shipper to reduce the point quantity at the affected points for any Gas Days where the Rate Adjustment Election has been made and Shipper shall reduce the point quantity at the affected points. For any Gas Day where quantities are reduced, the Rate Adjustment Election will no longer be applicable for those quantities and the rate charged will be \$0.00/Dth/day for such quantities. Notwithstanding the above, the parties may mutually agree to realign to mutually agreeable points. The rate for any realigned quantities shall be the Adjusted Formula Rate or other mutually agreeable rate. Any Verified Loss of Shipper's Firm Natural Gas Supply that results in reduced or realigned quantities as a result of the Shipper's Rate Adjustment Election may not be applied to any other MDQ for purposes of calculating additional quantities eligible for a Rate Adjustment Election.~~

~~Shipper's charges above shall be reduced, in Northern's sole discretion, for any quantity that is unable to be delivered up to the MDQ. In the event of an outage on Northern's pipeline system that impacts the Shipper's ability to flow the primary receipt and delivery points Shipper's rate will be reduced to zero for any primary quantity, including any affected contiguous path, allocated in the Timely cycle or curtailed. Shipper's rate will not be reduced for any quantity that is ultimately rescheduled.~~

~~In addition to the above rates, Shipper shall provide any applicable fuel use and unaccounted for.~~

~~The Rate set forth above is applicable to the receipt and delivery points (POI) listed. For any delivered quantities from alternate receipt points in MIDs 8 through 16A, Shipper shall pay an additional \$0.40/Dth/day charge. In addition to the foregoing, Shipper shall pay the higher of an additional (i) \$0.40/Dth/day charge or (ii) a daily charge per dekatherm equal to the Midpoint price of Platts Gas Daily Panhandle, Tx.-Okla. less Waha for any delivered quantities from alternate receipt points located in MIDs 1 through 7. For any delivered quantities on any day to points not listed in MIDs 1 through 16A, Shipper shall pay an additional \$0.40/Dth/day charge. Notwithstanding the aforementioned, in the event of an outage on Northern's pipeline system that impacts the Shipper's ability to schedule any primary receipt and delivery points, Shipper may use, at the Rate set forth above, (1) any Field Area receipt point located in MIDs 8 through 16A for delivery to Demarc or Demarc Def. - Delivery, or (2) any receipt point located in MIDs 8 through 16A for delivery to any Field Area delivery point not listed located in MIDs 1 through 16A.~~

~~If any primary points are realigned, Shipper shall pay an additional \$0.30/Dth/day for the entire contract MDQ for the remaining term of the Agreement; however, Shipper and Northern may mutually agree to a realignment between points located in MIDs 1 through 16A. Notwithstanding the aforementioned, the rate for such agreed upon realignment will be the Rate set forth above.~~

Reserved for Future Use

Shipper Name: _____ Spotlight Energy, LLC
Contract No.: _____ 145780
Rate Schedule: _____ TFX
Term of Negotiated Rate: _____ 02/24/2026 through 02/24/2026
Non-conforming Agreement: _____ No
Winter Quantity Dth/day: _____ 5,000
Summer Quantity Dth/day: _____ 0
Receipt Points: _____ Southern Star Central/NNG Kiowa County ITE
Delivery Points: _____ NNG Field MKT Demarcation — 16B

~~The Total Charge for the Contract MDQ shall be the MDQ multiplied by \$0.45/Dth (Rate) and shall include all applicable surcharges.~~

~~In addition to the above rates, Shipper shall provide any applicable fuel use and unaccounted for.~~

~~The Rate set forth above is applicable to the receipt and delivery points (POI) listed. For any delivered quantities from alternate receipt points in MIDs 8 through 16A, Shipper shall pay an additional \$0.40/Dth/day charge. In addition to the foregoing, Shipper shall pay the higher of an additional (i) \$0.40/Dth/day charge or (ii) a daily charge per dekatherm equal to the Midpoint price of Platts Gas Daily Panhandle, Tx.-Okla. less Waha for any delivered quantities from alternate receipt points located in MIDs 1 through 7. For any delivered quantities on any day to points not listed in MIDs 1 through 16A, Shipper shall pay an additional \$0.40/Dth/day charge. Notwithstanding the aforementioned, in the event of an outage on Northern's pipeline system that impacts the Shipper's ability to schedule any primary receipt and delivery points, Shipper may use, at the Rate set forth above, (1) any Field Area receipt point located in MIDs 8 through 16A for delivery to Demarc or Demarc Def. — Delivery, or (2) any receipt point located in MIDs 8 through 16A for delivery to any Field Area delivery point not listed located in MIDs 1 through 16A.~~

Shipper Name: J. Aron & Company
Contract No.: 145783
Rate Schedule: TFX
Term of Negotiated Rate: 03/01/2026 through 03/31/2026
Non-conforming Agreement: No
Winter Quantity Dth/day: 20,000
Summer Quantity Dth/day: 0
Receipt Points: Cheyenne Plains, All Field Area MID 1 – MID 7 Receipt Points
Delivery Points: NNG Field MKT Demarcation – 16B, Demarc Def. Delivery

The daily charge for the Contract MDQ shall be the MDQ multiplied by the "Rate." The "Rate" is the arithmetic value obtained from the formula [(D minus ((R plus I) divided by F)) times S times P], where (D) = the Midpoint price from Platts "Gas Daily" Northern, demarc; (R) = the Midpoint price from Platts "Gas Daily" Waha; (I) = \$0.02; (F) = 1.0 less the applicable fuel percentage for deliveries to NNG Field MKT Demarcation - 16B (POI 37654) (Demarc) from Fuel Section 1; (S) = 0.85; and (P) = the actual % of MDQ scheduled on this agreement. However, when calculating the "Rate," in no event will [(D minus ((R plus I) divided by F)) times S] be less than \$0.05. The monthly charge will be the sum of all daily charges from the formula above.

Shipper's charges above shall be reduced, in Northern's sole discretion, for any quantity that is unable to be delivered up to the MDQ. In the event of an outage on Northern's pipeline system that impacts the Shipper's ability to flow the primary receipt and delivery points, Shipper's rate will be reduced to zero for any primary quantity allocated in the Timely cycle or curtailed. Shipper's rate will not be reduced for any quantity that is ultimately rescheduled.

In addition to the above rates, Shipper shall provide any applicable fuel use and unaccounted for.

The Rate set forth above is applicable to the receipt and delivery points (POI) listed. For any delivered quantities on any day from receipt points not listed located in MIDs 8 through 16B, Shipper shall pay an additional \$0.40/Dth/day charge. In addition to the foregoing, for quantities delivered to non-primary delivery points, Shipper shall pay an additional \$0.40/Dth/day charge for deliveries to points located in MIDs 1 through 16A. Notwithstanding the aforementioned, in the event of an outage on Northern's pipeline system that impacts the Shipper's ability to schedule any primary receipt and delivery points, Shipper may use, at the Rate set forth above, for either (1) any Field Area receipt point located in MIDs 8 through 16A for delivery to Demarc or Demarc Def. - Delivery, or (2) any receipt point located in MIDs 1 through 7 for delivery to any Field Area delivery point not listed located in MIDs 1 through 16A.

If any primary points are realigned, Shipper shall pay an additional \$0.30/Dth/day for the entire contract MDQ for the remaining term of the Agreement; however, Shipper and Northern may mutually agree to a realignment between points located in MIDs 1 through 16A. Notwithstanding the aforementioned, the rate for such agreed upon realignment will be the rate set forth above.

Shipper Name: J. Aron & Company
Contract No.: 145783
Rate Schedule: TFX
Term of Negotiated Rate: 01/13/2026 through 02/28/2026
Non-conforming Agreement: No
Winter Quantity Dth/day: 20,000
Summer Quantity Dth/day: 0
Receipt Points: Cheyenne Plains, All Field Area MID 1 – MID 7 Receipt Point
Delivery Points: NNG Field MKT Demarcation – 16B, Demarc Def. Delivery

The daily charge for the Contract MDQ shall be the MDQ multiplied by the "Rate." The "Rate" is the arithmetic value obtained from the formula [(D minus ((R plus I) divided by F)) times S times P], where (D)

~~= the Midpoint price from Platts "Gas Daily" Northern, demarc; (R) = the Midpoint price from Platts "Gas Daily" Waha; (I) = \$0.02; (F) = 1.0 less the applicable fuel percentage for deliveries to NNG Field MKT Demarcation - 16B (POI 37654) (Demarc) from Fuel Section 1; (S) = 0.85; and (P) = the actual % of MDQ scheduled on this agreement. However, when calculating the "Rate," in no event will [(D minus ((R plus I) divided by F)) times S] be less than \$0.05. The monthly charge will be the sum of all daily charges from the formula above.~~

~~Shipper's charges above shall be reduced, in Northern's sole discretion, for any quantity that is unable to be delivered up to the MDQ. In the event of an outage on Northern's pipeline system that impacts the Shipper's ability to flow the primary receipt and delivery points, Shipper's rate will be reduced to zero for any primary quantity allocated in the Timely cycle or curtailed. Shipper's rate will not be reduced for any quantity that is ultimately rescheduled.~~

~~In addition to the above rates, Shipper shall provide any applicable fuel use and unaccounted for.~~

~~The Rate set forth above is applicable to the receipt and delivery points (POI) listed. For any delivered quantities on any day from receipt points not listed located in MIDs 8 through 16B, Shipper shall pay an additional \$0.40/Dth/day charge. In addition to the foregoing, for quantities delivered to non-primary delivery points, Shipper shall pay an additional \$0.40/Dth/day charge for deliveries to points located in MIDs 1 through 16A. Notwithstanding the aforementioned, in the event of an outage on Northern's pipeline system that impacts the Shipper's ability to schedule any primary receipt and delivery points, Shipper may use, at the Rate set forth above, for either (1) any Field Area receipt point located in MIDs 8 through 16A for delivery to Demarc or Demarc Def. -- Delivery, or (2) any receipt point located in MIDs 1 through 7 for delivery to any Field Area delivery point not listed located in MIDs 1 through 16A.~~

~~If any primary points are realigned, Shipper shall pay an additional \$0.30/Dth/day for the entire contract MDQ for the remaining term of the Agreement; however, Shipper and Northern may mutually agree to a realignment between points located in MIDs 1 through 16A. Notwithstanding the aforementioned, the rate for such agreed upon realignment will be the rate set forth above.~~

Reserved for Future Use

Shipper Name: _____ ETC Marketing, LTD.
Contract No.: _____ 145774
Rate Schedule: _____ TFX
Term of Negotiated Rate: _____ 02/24/2026 through 02/24/2026
Non-conforming Agreement: _____ No
Winter Quantity Dth/day: _____ 40,500
Summer Quantity Dth/day: _____ 0
Receipt Points: _____ ETC C Line, ETC Spearman Residue
Delivery Points: _____ NNG Field MKT Demarcation — 16B

~~The Total Charge for the Contract MDQ shall be the MDQ multiplied by \$0.75/Dth (rate) and shall include all applicable surcharges.~~

~~In addition to the above rates, Shipper shall provide any applicable fuel use and unaccounted for.~~

~~The Rate set forth above is applicable to the receipt and delivery points (POI) listed. For any delivered quantities from alternate receipt points in MIDs 8 through 16A, Shipper shall pay an additional \$0.40/Dth/day charge. In addition to the foregoing, Shipper shall pay the higher of an additional (i) \$0.40/Dth/day charge or (ii) a daily charge per dekatherm equal to the Midpoint price of Platts Gas Daily Panhandle, Tx.-Okla. less Waha for any delivered quantities from alternate receipt points located in MIDs 1 through 7. For any delivered quantities on any day to points not listed in MIDs 1 through 16A, Shipper shall pay an additional \$0.40/Dth/day charge. Notwithstanding the aforementioned, in the event of an outage on Northern's pipeline system that impacts the Shipper's ability to schedule any primary receipt and delivery points, Shipper may use, at the Rate set forth above, (1) any Field Area receipt point located in MIDs 8 through 16A for delivery to Demarc or Demarc Def. — Delivery, or (2) any receipt point located in MIDs 8 through 16A for delivery to any Field Area delivery point not listed located in MIDs 1 through 16A.~~

Shipper Name: Spotlight Energy, LLC
Contract No.: 145781
Rate Schedule: TFX
Term of Negotiated Rate: 03/01/2026 through 03/31/2026
Non-conforming Agreement: No
Winter Quantity Dth/day: 40,000
Summer Quantity Dth/day: 0
Receipt Points: Cheyenne Plains, All Field Area MID 1 – MID 7 Receipt Points
Delivery Points: NNG Field MKT Demarcation – 16B, Demarc Def. Delivery

The daily charge for the Contract MDQ shall be the MDQ multiplied by the "Rate." The "Rate" is the arithmetic value obtained from the formula [(D minus ((R plus I) divided by F)) times S times P], where (D) = the Midpoint price from Platts "Gas Daily" Northern, demarc; (R) = the Midpoint price from Platts "Gas Daily" Waha; (I) = \$0.02; (F) = 1.0 less the applicable fuel percentage for deliveries to NNG Field MKT Demarcation - 16B (POI 37654) (Demarc) from Fuel Section 1; (S) = 0.85; and (P) = the actual % of MDQ scheduled on this agreement. However, when calculating the "Rate," in no event will [(D minus ((R plus I) divided by F)) times S] be less than \$0.05. The monthly charge will be the sum of all daily charges from the formula above.

Shipper's charges above shall be reduced, in Northern's sole discretion, for any quantity that is unable to be delivered up to the MDQ. In the event of an outage on Northern's pipeline system that impacts the Shipper's ability to flow the primary receipt and delivery points, Shipper's rate will be reduced to zero for any primary quantity allocated in the Timely cycle or curtailed. Shipper's rate will not be reduced for any quantity that is ultimately rescheduled.

In addition to the above rates, Shipper shall provide any applicable fuel use and unaccounted for.

The Rate set forth above is applicable to the receipt and delivery points (POI) listed. For any delivered quantities on any day from receipt points not listed located in MIDs 8 through 16B, Shipper shall pay an additional \$0.40/Dth/day charge. In addition to the foregoing, for quantities delivered to non-primary delivery points, Shipper shall pay an additional \$0.40/Dth/day charge for deliveries to points located in MIDs 1 through 16A. Notwithstanding the aforementioned, in the event of an outage on Northern's pipeline system that impacts the Shipper's ability to schedule any primary receipt and delivery points, Shipper may use, at the Rate set forth above, for either (1) any Field Area receipt point located in MIDs 8 through 16A for delivery to Demarc or Demarc Def. - Delivery, or (2) any receipt point located in MIDs 1 through 7 for delivery to any Field Area delivery point not listed located in MIDs 1 through 16A.

If any primary points are realigned, Shipper shall pay an additional \$0.30/Dth/day for the entire contract MDQ for the remaining term of the Agreement; however, Shipper and Northern may mutually agree to a realignment between points located in MIDs 1 through 16A. Notwithstanding the aforementioned, the rate for such agreed upon realignment will be the rate set forth above.

Shipper Name: Spotlight Energy, LLC
Contract No.: 145781
Rate Schedule: TFX
Term of Negotiated Rate: 01/10/2026 through 02/28/2026
Non-conforming Agreement: No
Winter Quantity Dth/day: 5,000
Summer Quantity Dth/day: 0
Receipt Points: Cheyenne Plains, All Field Area MID 1 – MID 7 Receipt Point
Delivery Points: NNG Field MKT Demarcation – 16B, Demarc Def. Delivery

The daily charge for the Contract MDQ shall be the MDQ multiplied by the "Rate." The "Rate" is the arithmetic value obtained from the formula [(D minus ((R plus I) divided by F)) times S times P], where (D)

~~= the Midpoint price from Platts "Gas Daily" Northern, demarc; (R) = the Midpoint price from Platts "Gas Daily" Waha; (I) = \$0.02; (F) = 1.0 less the applicable fuel percentage for deliveries to NNG Field MKT Demarcation - 16B (POI 37654) (Demarc) from Fuel Section 1; (S) = 0.85; and (P) = the actual % of MDQ scheduled on this agreement. However, when calculating the "Rate," in no event will [(D minus ((R plus I) divided by F)) times S] be less than \$0.05. The monthly charge will be the sum of all daily charges from the formula above.~~

~~Shipper's charges above shall be reduced, in Northern's sole discretion, for any quantity that is unable to be delivered up to the MDQ. In the event of an outage on Northern's pipeline system that impacts the Shipper's ability to flow the primary receipt and delivery points, Shipper's rate will be reduced to zero for any primary quantity allocated in the Timely cycle or curtailed. Shipper's rate will not be reduced for any quantity that is ultimately rescheduled.~~

~~In addition to the above rates, Shipper shall provide any applicable fuel use and unaccounted for.~~

~~The Rate set forth above is applicable to the receipt and delivery points (POI) listed. For any delivered quantities on any day from receipt points not listed located in MIDs 8 through 16B, Shipper shall pay an additional \$0.40/Dth/day charge. In addition to the foregoing, for quantities delivered to non-primary delivery points, Shipper shall pay an additional \$0.40/Dth/day charge for deliveries to points located in MIDs 1 through 16A. Notwithstanding the aforementioned, in the event of an outage on Northern's pipeline system that impacts the Shipper's ability to schedule any primary receipt and delivery points, Shipper may use, at the Rate set forth above, for either (1) any Field Area receipt point located in MIDs 8 through 16A for delivery to Demarc or Demarc Def. -- Delivery, or (2) any receipt point located in MIDs 1 through 7 for delivery to any Field Area delivery point not listed located in MIDs 1 through 16A.~~

~~If any primary points are realigned, Shipper shall pay an additional \$0.30/Dth/day for the entire contract MDQ for the remaining term of the Agreement; however, Shipper and Northern may mutually agree to a realignment between points located in MIDs 1 through 16A. Notwithstanding the aforementioned, the rate for such agreed upon realignment will be the rate set forth above.~~

Reserved for Future Use

Shipper Name: _____ Radiate Energy LLC
Contract No.: _____ 145766
Rate Schedule: _____ TFX
Term of Negotiated Rate: _____ 02/24/2026 through 02/24/2026
Non-conforming Agreement: _____ No
Winter Quantity Dth/day: _____ 7,500
Summer Quantity Dth/day: _____ 0
Receipt Points: _____ El Paso/NNG Dumas
Delivery Points: _____ NNG Field MKT Demarcation — 16B

~~The Total Charge for the Contract MDQ shall be the MDQ multiplied by \$0.45/Dth (Rate) and shall include all applicable surcharges.~~

~~In addition to the above rates, Shipper shall provide any applicable fuel use and unaccounted for.~~

~~The Rate set forth above is applicable to the receipt and delivery points (POI) listed. For any delivered quantities from alternate receipt points in MIDs 8 through 16A, Shipper shall pay an additional \$0.40/Dth/day charge. In addition to the foregoing, Shipper shall pay the higher of an additional (i) \$0.40/Dth/day charge or (ii) a daily charge per dekatherm equal to the Midpoint price of Platts Gas Daily Panhandle, Tx.-Okla. less Waha for any delivered quantities from alternate receipt points located in MIDs 1 through 7. For any delivered quantities on any day to points not listed in MIDs 1 through 16A, Shipper shall pay an additional \$0.40/Dth/day charge. Notwithstanding the aforementioned, in the event of an outage on Northern's pipeline system that impacts the Shipper's ability to schedule any primary receipt and delivery points, Shipper may use, at the Rate set forth above, (1) any Field Area receipt point located in MIDs 8 through 16A for delivery to Demarc or Demarc Def. — Delivery, or (2) any receipt point located in MIDs 8 through 16A for delivery to any Field Area delivery point not listed located in MIDs 1 through 16A.~~

Shipper Name: Eco-Energy Natural Gas, LLC
Contract No.: 141380
Rate Schedule: TFX
Term of Negotiated Rate: 03/01/2026 through 03/31/2026
Non-conforming Agreement: No
Winter Quantity Dth/day: 15,000
Summer Quantity Dth/day: 0
Receipt Points: Oneok Westex Seagraves, All Field Area MID 1 – MID 7 Receipt Points
Delivery Points: El Paso/NNG Plains 26 Del, Agua Blanca Pecos Co, El Paso/NNG
Waha, Oneok Westex Reeves

The daily charge for the Contract MDQ shall be the MDQ multiplied by the "Rate." The "Rate" is the arithmetic value obtained from the formula [(D minus ((R plus I) divided by F)) times S times P] where (D) = the Index price from "Gas Daily" ICE El Paso, Plains Pool; (R) = the Midpoint price from "Gas Daily" Waha; (I) = \$0.05; (F) = 1.0 less the applicable fuel percentage for deliveries to El Paso/NNG Plains 26 Del (POI 2618) from fuel Section 1; (S) = 0.90; and (P) = the actual % of MDQ scheduled on this Agreement. However, when calculating the "Rate," in no event will [(D minus ((R plus I) divided by F)) times S] be less than \$0.02. The monthly charge will be the sum of all daily charges from the formula above.

In the event component (D) in the formula above (Index price from "Gas Daily" ICE El Paso, Plains Pool) is not published on a day; Northern and Shipper may mutually agree on a daily price to be used in place of the index associated with (D) above. In the event Northern and Shipper are unable to agree on the daily price, in place of the index associated with (D) above, (D) will be equal to the greater of the Midpoint price of "Gas Daily" El Paso, San Juan; "Gas Daily" ANR, Okla.; or "Gas Daily" Panhandle, Tx.-Okla.

Shipper's charges above shall be reduced, in Northern's sole discretion, for any quantity that is unable to be delivered up to the MDQ. In the event of an outage on Northern's pipeline system that impacts the Shipper's ability to flow the primary receipt and delivery points, Shipper's rate will be reduced to zero for any primary quantity allocated in the Timely cycle or curtailed. Shipper's rate will not be reduced for any quantity that is ultimately rescheduled.

In addition to the above rates, Shipper shall provide any applicable fuel use and unaccounted for.

The Rate set forth above is applicable to the receipt and delivery points (POI) listed. For any delivered quantities on any day from receipt points located in MIDs 8 through 16B, Shipper shall pay an additional \$0.40/Dth/day charge. In addition to the foregoing, for quantities delivered to non-primary delivery points, Shipper shall pay an additional (i) \$0.40/Dth/day charge for deliveries to points located in MIDs 1 through 16B and (ii) charge equal to the higher of \$0.40/Dth/day or the Platts "Gas Daily" spread between Midpoints for Demarc and Waha for any delivered quantities to Demarc or Demarc Deferred Delivery. Notwithstanding the aforementioned, in the event of an outage on Northern's pipeline system that impacts the Shipper's ability to schedule any primary receipt and delivery points, Shipper may use any Field Area receipt point located in MIDs 8 through 16A for delivery to El Paso Plains Del. 26, or any receipt point located in MIDs 1 through 7 for delivery to any Field Area delivery point not located in MIDs 1 through 16A.

Northern shall have the unilateral right upon providing 48 hours advance written notice (Conversion Notice) to convert the Rate for this entitlement to \$0.75/Dth/day. If Northern provides such notice, Shipper shall have the unilateral right to reduce the MDQ of this Agreement to 50 Dth/day by providing Northern written notice within 6 hours of the Conversion Notice. Any such reduction will be effective at Shipper's election as of the date of Shipper's written notice. Northern and Shipper may agree to realign rather than reduce the MDQ at an agreed upon rate.

If any primary points are realigned, Shipper shall pay an additional \$0.30/Dth/day for the entire contract

~~MDQ for the remaining term of the Agreement; however, Shipper and Northern may mutually agree to a realignment between points located in MIDs 1 through 7. Notwithstanding the aforementioned, the rate for such agreed upon realignment will be the Rate set forth above.~~

~~Shipper Name: _____ Eco-Energy Natural Gas, LLC~~

~~Contract No.: _____ 141380~~

~~Rate Schedule: _____ TFX~~

~~Term of Negotiated Rate: _____ 02/01/2026 through 02/28/2026~~

~~Non-conforming Agreement: _____ No~~

~~Winter Quantity Dth/day: _____ 15,000~~

~~Summer Quantity Dth/day: _____ 0~~

~~Receipt Points: _____ Oneok Westex Seagraves, All Field Area MID 1—MID 7 Receipt Points~~

~~Delivery Points: _____ El Paso/NNG Plains 26 Del, Agua Blanca Pecos Co, El Paso/NNG
Waha, Oneok Westex Reeves~~

~~The daily charge for the Contract MDQ shall be the MDQ multiplied by the "Rate." The "Rate" is the arithmetic value obtained from the formula $[(D \text{ minus } ((R \text{ plus } I) \text{ divided by } F)) \text{ times } S \text{ times } P]$ where (D) = the Index price from "Gas Daily" ICE El Paso, Plains Pool; (R) = the Midpoint price from "Gas Daily" Waha; (I) = \$0.05; (F) = 1.0 less the applicable fuel percentage for deliveries to El Paso/NNG Plains 26 Del (POI 2618) from fuel Section 1; (S) = 0.90; and (P) = the actual % of MDQ scheduled on this Agreement. However, when calculating the "Rate," in no event will $[(D \text{ minus } ((R \text{ plus } I) \text{ divided by } F)) \text{ times } S]$ be less than \$0.02. The monthly charge will be the sum of all daily charges from the formula above.~~

~~In the event component (D) in the formula above (Index price from "Gas Daily" ICE El Paso, Plains Pool) is not published on a day; Northern and Shipper may mutually agree on a daily price to be used in place of the index associated with (D) above. In the event Northern and Shipper are unable to agree on the daily price, in place of the index associated with (D) above, (D) will be equal to the greater of the Midpoint price of "Gas Daily" El Paso, San Juan; "Gas Daily" ANR, Okla.; or "Gas Daily" Panhandle, Tx.-Okla.~~

~~Shipper's charges above shall be reduced, in Northern's sole discretion, for any quantity that is unable to be delivered up to the MDQ. In the event of an outage on Northern's pipeline system that impacts the Shipper's ability to flow the primary receipt and delivery points, Shipper's rate will be reduced to zero for any primary quantity allocated in the Timely cycle or curtailed. Shipper's rate will not be reduced for any quantity that is ultimately rescheduled.~~

~~In addition to the above rates, Shipper shall provide any applicable fuel use and unaccounted for.~~

~~The Rate set forth above is applicable to the receipt and delivery points (POI) listed. For any delivered quantities on any day from receipt points located in MIDs 8 through 16B, Shipper shall pay an additional \$0.40/Dth/day charge. In addition to the foregoing, for quantities delivered to non-primary delivery points, Shipper shall pay an additional (i) \$0.40/Dth/day charge for deliveries to points located in MIDs 1 through 16B and (ii) charge equal to the higher of \$0.40/Dth/day or the Platts "Gas Daily" spread between Midpoints for Demarc and Waha for any delivered quantities to Demarc or Demarc Deferred Delivery. Notwithstanding the aforementioned, in the event of an outage on Northern's pipeline system that impacts the Shipper's ability to schedule any primary receipt and delivery points, Shipper may use any Field Area receipt point located in MIDs 8 through 16A for delivery to El Paso Plains Del. 26, or any receipt point located in MIDs 1 through 7 for delivery to any Field Area delivery point not located in MIDs 1 through 16A.~~

~~Northern shall have the unilateral right upon providing 48 hours advance written notice (Conversion Notice) to convert the Rate for this entitlement to \$0.75/Dth/day. If Northern provides such notice, Shipper shall have the unilateral right to reduce the MDQ of this Agreement to 50 Dth/day by providing Northern written notice within 6 hours of the Conversion Notice. Any such reduction will be effective at Shipper's election as of the date of Shipper's written notice. Northern and Shipper may agree to realign rather than~~

~~reduce the MDQ at an agreed upon rate.~~

~~If any primary points are realigned, Shipper shall pay an additional \$0.30/Dth/day for the entire contract MDQ for the remaining term of the Agreement; however, Shipper and Northern may mutually agree to a realignment between points located in MIDs 1 through 7. Notwithstanding the aforementioned, the rate for such agreed upon realignment will be the Rate set forth above.~~